

ANNUAL REPORT

OF

Name: BELMONT MUNICIPAL WATER & ELECTRIC UTILITY

Principal Office: 222 MOUND AVE.

BELMONT, WI 53510

For the Year Ended: DECEMBER 31, 2002

WATER, ELECTRIC, OR JOINT UTILITY TO PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854 Madison, WI 53707-7854 (608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I GAYLE SPETH		of
(Person responsible for acco	ounts)	_
BELMONT MUNICIPAL WATER & ELECTRIC	UTILITY ,	certify that I
(Utility Name)		
am the person responsible for accounts; that I have examined knowledge, information and belief, it is a correct statement of the period covered by the report in respect to each and every	the business and affairs of s	· · · · · · · · · · · · · · · · · · ·
	01/28/2003	
(Signature of person responsible for accounts)	(Date)	
UTILITY CLERK		
(Title)		

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: BELMONT MUNICIPAL WATER & ELECTRIC UTILITY

Utility Address: 222 MOUND AVE. BELMONT, WI 53510

When was utility organized? 1/1/1900

Report any change in name:

Effective Date: Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR DANIEL VAN NATTA

Title: DIRECTOR OF PUBLIC WORKS

Office Address:

222 MOUND AVE. BELMONT, WI 53510

Telephone: (608) 762 - 5142 **Fax Number:** (608) 762 - 5525

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: MR CHAD C FREYMILLER
Title: STAFF ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY, INC.

229 HIGH STREET

MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206 **Fax Number:** (608) 987 - 3391

E-mail Address: chadf@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: MR KENNETH LEAHY
Title: VILLAGE PRESIDENT

Office Address:

222 MOUND AVE. BELMONT, WI 53510

Telephone: (608) 762 - 5142 **Fax Number:** (608) 762 - 5525

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? NO

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:
Name:
Title:
Office Address:
Telephone:
Fax Number:
E-mail Address:
Date of most recent audit report:
Period covered by most recent audit:
Names and titles of utility management including manager or superintendent:
Name: MR DANIEL VAN NATTA
Title: DIRECTOR OF PUBLIC WORKS
Office Address:
222 MOUND AVE.
BELMONT, WI 53510
Telephone: (608) 762 - 5142
Fax Number: (608) 762 - 5525
E-mail Address:
Name of utility commission/committee: BELMONT VILLAGE BOARD
Names of members of utility commission/committee:
MR KENNETH LEAHY, VILLAGE PRESIDENT
Is sewer service rendered by the utility? NO
If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility,
as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?NO
Date of Ordinance:
Are any of the utility administrative or operational functions under contract or agreement with an
outside provider for the year covered by this annual report and/or current year (i.e., operation
of water or sewer treatment plant)? NO
Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:			
Contact Person:			
Title:			
Telephone: ()	-		
Fax Number: ()	-		
E-mail Address:			

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			,
Operating Revenues (400)	698,328	640,446	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	538,820	490,544	2
Depreciation Expense (403)	51,048	49,957	_ 3
Amortization Expense (404-407)	0	0	4
Taxes (408)	36,411	33,555	_ 5
Total Operating Expenses	626,279	574,056	
Net Operating Income	72,049	66,390	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income OTHER INCOME	72,049	66,390	_
Income from Merchandising, Jobbing and Contract Work (415-416)	117	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	9,670	21,477	10
Miscellaneous Nonoperating Income (421)	0	0	_ 11
Total Other Income	9,787	21,477	
Total Income	81,836	87,867	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	_ 12
Other Income Deductions (426)	62	0	13
Total Miscellaneous Income Deductions	62	0	
Income Before Interest Charges	81,774	87,867	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	10,417	13,896	_ 14
Amortization of Debt Discount and Expense (428)			15
Amortization of Premium on DebtCr. (429)			_ 16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	_ 18
Interest Charged to ConstructionCr. (432)	40.44=	40.000	19
Total Interest Charges	10,417	13,896	
Net Income	71,357	73,971	
EARNED SURPLUS	4 404 500	4 440 600	20
Unappropriated Earned Surplus (Beginning of Year) (216)	1,484,599	1,410,628	_ 20
Balance Transferred from Income (433)	71,357	73,971	21
Miscellaneous Credits to Surplus (434) Miscellaneous Debits to SurplusDebit (435)	0	0	_ 22
, , ,		_	23 24
Appropriations of SurplusDebit (436) Appropriations of Income to Municipal FundsDebit (439)	0	0	- ²⁴ 25
Appropriations of Income to Municipal FundsDebit (439) Total Unappropriated Earned Surplus End of Year (216)	1,555,956	1,484,599	23

INCOME STATEMENT ACCOUNT DETAILS

- 1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Revenues from Utility Plant Leased to Others (412): NONE	Description of Item (a)	Amount (b)		
NONE 1 Total (Acct. 412): 0 Expenses of Utility Plant Leased to Others (413): 2 NONE 0 Income from Nonutility Operations (417): 0 NONE 0 Total (Acct. 417): 0 Nonoperating Rental Income (418): 0 NONE 0 Total (Acct. 418): 0 Interest and Dividend Income (419): 5 INTEREST 9,670 5 Total (Acct. 419): 9,670 5 Miscellaneous Nonoperating Income (421): 0 Miscellaneous Nonoperating Income (421): 0 6 NONE 7 </td <td></td> <td>· · · · · · · · · · · · · · · · · · ·</td> <td></td>		· · · · · · · · · · · · · · · · · · ·		
Expenses of Utility Plant Leased to Others (413): 2 Total (Acct. 413): 0 Income from Nonutility Operations (417): 0 NONE 3 Total (Acct. 417): 0 Nonoperating Rental Income (418): 0 NONE 4 Total (Acct. 418): 0 Interest and Dividend Income (419): 0 INTEREST 9,670 5 Total (Acct. 419): 9,670 6 Total (Acct. 421): 0 6 Total (Acct. 421): 0 6 NONE 7 7 Total (Acct. 425): 0 0 Other Income Deductions (426): 0 0 OTHER INTEREST 62 8 Total (Acct. 426): 62 8 Total (Acct. 426): 62 8 Total (Acct. 434): 0 0 Miscellaneous Credits to Surplus (435): 0 0 NONE 0 0 0 Total (Acct. 434): 0 0 <td>` ,</td> <td></td> <td>1</td>	` ,		1	
NONE 2 Total (Acct. 413): 0 Income from Nonutility Operations (417): NONE 3 Total (Acct. 417): 0 Nonoperating Rental Income (418): 0 Interest and Dividend Income (418): 4 Total (Acct. 418): 0 Interest and Dividend Income (419): 5 Total (Acct. 419): 9,670 5 5 Total (Acct. 419): 9,670 5 6 6 7 7 7 7 7 9,670 5 6 7 9,670 5 6 7 9,670 5 6 7 9,670 5 6 7 9,670 5 6 7 9,670 5 6 7 9,670 5 7 7 7 9,670 5 7 9,670 5 8 7 9,670 6 8 7 9,670 9 7 9 7 9 7 9 7 9 7 9 7 9 7 9 7 9	Total (Acct. 412):	0		
Total (Acct. 413): 0 Income from Nonutility Operations (417): NONE 3 Total (Acct. 417): 0 Nonoperating Rental Income (418): NONE 4 Total (Acct. 418): 0 Interest and Dividend Income (419): NTOTAL (Acct. 419): 9,670 5 Total (Acct. 419): 9,670 Miscellaneous Nonoperating Income (421): NONE 6 Total (Acct. 421): 0 O Miscellaneous Amortization (425): NONE 7 Total (Acct. 425): 0 O Other Income Deductions (426): 0 O OTHER INTEREST 6 2 Total (Acct. 426): 6 O O OHER INTEREST 6 2 Miscellaneous Credits to Surplus (434): NONE 9 Total (Acct. 434): 0 <th colspa<="" td=""><td>Expenses of Utility Plant Leased to Others (413):</td><td></td><td>_</td></th>	<td>Expenses of Utility Plant Leased to Others (413):</td> <td></td> <td>_</td>	Expenses of Utility Plant Leased to Others (413):		_
Income from Nonutility Operations (417): NONE	NONE		2	
NONE 3 Total (Acct. 417): 0 Nonperating Rental Income (418): 4 Total (Acct. 418): 0 Interest and Dividend Income (419): 5 INTEREST 9,670 5 Total (Acct. 419): 9,670 5 Miscellaneous Nonoperating Income (421): NONE 6 7 6 7 9 7 7 7 <td>Total (Acct. 413):</td> <td>0</td> <td></td>	Total (Acct. 413):	0		
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Appropriations of Income to Municipal Funds (439): NONE 12	Detail appropriations to (from) account 215		11	
NONE 12	Total (Acct. 436)Debit:	0	_	
	Appropriations of Income to Municipal Funds (439):		-	
Total (Acct. 439)Debit: 0	NONE		_ 12	
	Total (Acct. 439)Debit:	0	_	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		117			117	_ 1
Costs & Expenses of Merchandising, Jo	obbing and C	ontract Work	(416):			
Cost of merchandise sold					0	2
Payroll					0	_ 3
Materials					0	_ 4
Taxes					0	_ 5
Other (list by major classes):						-
NONE					0	6
Total costs and expenses	0	0	0	0	0	-
Net income (or loss)	0	117	0	C	117	_

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- 1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
- 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	146,034	552,294	0	0	698,328	1
Less: interdepartmental sales	0	6,143	0	0	6,143	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	3,127	4,337			7,464	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	142,907	541,814	0	0	684,721	· =

DISTRIBUTION OF TOTAL PAYROLL

- 1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
- 2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
- 3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	18,721		18,721	1
Electric operating expenses	18,498		18,498	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	37,219	0	37,219	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	1,940,162	1,919,311	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	656,764	623,417	2
Net Utility Plant	1,283,398	1,295,894	,
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	38,373	36,489	7
Total Other Property and Investments	38,373	36,489	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	136	161	8
Temporary Cash Investments (132)	596,997	516,592	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	77,079	78,895	11
Other Accounts Receivable (143)	6,534	0	12
Accumulated Provision for Uncollectible AccountsCr. (144)	0	0	13
Receivables from Municipality (145)	15,268	4,504	14
Materials and Supplies (150)	34,004	33,514	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	730,018	633,666	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	5,580	0	20
Total Deferred Debits	5,580	0	
Total Assets and Other Debits	2,057,369	1,966,049	:

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BALANCE SHEET

Liabilities and Other Credits (a)	Balance Balance End of Year First of Year (b) (c)		
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	67,836	67,836	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	1,555,956	1,484,599	23
Total Proprietary Capital	1,623,792	1,552,435	
LONG-TERM DEBT			
Bonds (221)	0	0	_ 24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	220,582	238,848	_ 26
Total Long-Term Debt	220,582	238,848	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	39,331	38,328	_ 28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)			_ 30
Taxes Accrued (236)	33,306	1,698	31
Interest Accrued (237)	7,858	11,175	_ 32
Other Current and Accrued Liabilities (238)	6,317	3,916	33
Total Current and Accrued Liabilities	86,812	55,117	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	_ 34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	0	0	_ 36
Total Deferred Credits	0	0	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			_ 38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			_ 40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	126,183	119,649	41
Total Liabilities and Other Credits	2,057,369	1,966,049	=

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					_
Utility Plant in Service (101)	1,319,261	0	0	606,566	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)	10,096			4,239	7
Utility Plant Acquisition Adjustments (108)					8
Other Utility Plant Adjustments (109)					9
Total Utility Plant	1,329,357	0	0	610,805	
Accumulated Provision for Depreciation and Ame	ortization:				'
Accumulated Provision for Depreciation of Utility Plant in Service (110)	197,842	0	0	458,922	10
Total Accumulated Provision	197,842	0	0	458,922	
Net Utility Plant	1,131,515	0	0	151,883	•

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:

- 1. Report the amounts charged in the operating sections to Depreciation Expense (403).
- 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- 3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- 4. Report all other accruals charged to other accounts, such as to clearing accounts.

(f)	I
623,4	417
51,0)48
9	958
	0
	401
	0
0 52,4	407
19,0)60
	0
	0
0 19,0)60
0 656,7	764
	0 52,4 19,0 0 19,0

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

- 1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
- 2. Other items may be grouped by classes of property.
- 3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
	0			0	2
Total Nonutility Property (121)	0	0	0	0	_
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	-

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	_
Deductions:	_	
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other				27,957	27,957	27,392	2
Total Electric Utility					27,957	27,392	

Account	Total End of Year	Amount Prior Year	
Electric utility total	27,957	27,392	1
Water utility	6,047	6,122	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	34,004	33,514	- =

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

	Written			
Debt Issue to Which Related (a)	Amount (b)	Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
NONE				1
Total			0	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	_
Balance first of year Changes during year (explain):	67,836	1
Balance end of year	67,836	2

BONDS (ACCT. 221)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

		Final		
	Date of	Maturity	Interest	Amount
Description of Issue	Issue	Date	Rate	End of Year
(a)	(b)	(c)	(d)	(e)

NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)				_	
Mound City Bank	03/09/2002	03/09/2007	4.50%	220,582	1
Total for Account 224				220,582	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)		
Balance first of year	1,698	1	
Accruals:			
Charged water department expense	23,552	2	
Charged electric department expense	12,858	3	
Charged sewer department expense	468	4	
Other (explain):			
NONE		5	
Total Accruals and other credits	36,878		
Taxes paid during year:			
County, state and local taxes	1,698	6	
Social Security taxes	2,938	7	
PSC Remainder Assessment	634	8	
Other (explain):			
NONE		9	
Total payments and other debits	5,270		
Balance end of year	33,306		

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INTEREST ACCRUED (ACCT. 237)

- 1. Report below interest accrued on each utility obligation.
- 2. Report Customer Deposits under Account 231.

	Interest Accrue	d		Interest Accrue	d
Description of Issue (a)	Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	-
Advances from Municipality (223)					•
NONE	0			0	2
Subtotal	0	0	0	0	•
Other Long-Term Debt (224)					
Mound City Bank	11,175	10,417	13,734	7,858	3
Subtotal	11,175	10,417	13,734	7,858	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	11,175	10,417	13,734	7,858	
					•

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CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

		Elect	ric				
Particulars (a)	Water (b)	Distribution (c)	Other (d)	Sewer (e)	Gas (f)	Total (g)	
Balance First of Year	76,355	43,294	0	0	0	119,649	1
Add credits during year:							
For Services	1,582					1,582	2
For Mains	4,117					4,117	3
Other (specify): HYDRANTS	835					835	4
Deduct charges (specify): NONE						0	5
Balance End of Year	82,889	43,294	0	0	0	126,183	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE	0	1
Total (Acct. 123):	0	-
Other Investments (124): NONE		2
Total (Acct. 124):	0	
Special Funds (125):		_
BOND REDEMPTION	38,373	3
Total (Acct. 125):	38,373	_
Notes Receivable (141): NONE		4
Total (Acct. 141):	0	_
Customer Accounts Receivable (142):		_
Water	10,644	5
Electric	66,435	_ 6
Sewer (Regulated)		7
Other (specify): NONE		8
Total (Acct. 142):	77,079	- 0
Other Accounts Receivable (143):		_
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		_ 10
Other (specify):		
REIMBURSEMENT FOR MAIN ADDITIONS	6,534	11
Total (Acct. 143):	6,534	-
Receivables from Municipality (145):	4.040	40
DUE FROM GENERAL - TAX ROLL DUE FROM SEWER - SHARED METER COSTS	1,842 3,067	- 12 13
DUE FROM SEWER - REIMB FOR SUPPLIES	1,344	14
DUE FROM SEWER - REIMB FOR BILLING DEDUCTED FROM ELECTRIC	9,015	_ 15
Total (Acct. 145):	15,268	_
Prepayments (165):		
NONE		_ 16
Total (Acct. 165):	0	_
Extraordinary Property Losses (182):		
NONE	-	17
Total (Acct. 182):	0	_

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Debits (183):		
WELL REHAB AS AUTHORIZED BY PSC 1/29/03	5,580	18
Total (Acct. 183):	5,580	_
Payables to Municipality (233):		
NONE		19
Total (Acct. 233):	0	_
Other Deferred Credits (253):		
NONE		20
Total (Acct. 253):	0	_

RETURN ON RATE BASE COMPUTATION

- 1. The data used in calculating rate base are averages.
- 2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
- 3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						_
Utility Plant in Service	1,317,532	605,037	0	0	1,922,569	1
Materials and Supplies	6,084	27,674	0	0	33,758	2
Other (specify):						_
					0	3
Less Average:						
Reserve for Depreciation	189,230	450,860	0	0	640,090	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	79,622	43,294	0	0	122,916	6
Other (specify):					0	7
Average Net Rate Base	1,054,764	138,557	0	0	1,193,321	•
Net Operating Income	42,434	29,615	0	0	72,049	8
Net Operating Income as a percent of						
Average Net Rate Base	4.02%	21.37%	N/A	N/A	6.04%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

- 1. The data used in calculating proprietary capital are averages.
- 2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)		
Average Proprietary Capital			
Capital Paid in by Municipality	67,836	1	
Appropriated Earned Surplus	0	2	
Unappropriated Earned Surplus	1,520,277	3	
Other (Specify):		4	
Total Average Proprietary Capital	1,588,113		
Net Income		•	
	71,357	5	
Net Income	,		

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:
1. Acquisitions.
2. Leaseholder changes.
3. Extensions of service.
4. Estimated changes in revenues due to rate changes.
5. Obligations incurred or assumed, excluding commercial paper.
6. Formal proceedings with the Public Service Commission.
Utility has a water rate case hearing scheduled for February 6, 2003.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

January 24, 2003

Village Board
Village of Belmont
Belmont, Wisconsin 53510

We have compiled the accompanying prescribed Municipal Utility Annual Report of the Village of Belmont Electric and Water Utilities as of December 31, 2002, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Municipal Utility annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements, rules, regulations and guidelines of the Wisconsin Public Service Commission and is not intended to be a complete presentation in conformity with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the management of the Village of Belmont and the Wisconsin Public Service Commission, and should not be used for any other purpose.

JOHNSON BLOCK AND COMPANY, INC.

FINANCIAL SECTION FOOTNOTES

Identification and Ownership - Contacts (Page iv)

3/6/03 good filer, ele March 6, 2003

Mr. Daniel Van Natta, Director of Public Works Belmont Municipal Water and Electric Utility 222 Mound Avenue Belmont, WI 53510-0006

2002 Analytical Review DWCCA-0440-ELE

Dear Mr. Van Natta:

The Public Service Commission (Commission) staff has completed its analytical review of your 2002 annual report. The primary purpose of our analytical review is to detect possible reporting or accounting related errors and also to identify significant fluctuations from prior year's data that are not sufficiently explained in the annual report. The analytical review did not identify any such issues.

However, you may receive additional inquiries from our office regarding your annual report during a rate case, construction authorization, or other Commission reviews.

Thank you for your efforts in preparing your 2002 annual report. If you have any questions, please feel free to contact me at (608) 266-3768 or by e-mail at elaine.engelke@psc.state.wi.us.

Sincerely,

Elaine Engelke Financial Specialist Division of Water, Compliance, and Consumer Affairs

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Belmont.doc

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues Sales of Water		
Sales of Water (460-467)	143,528	1
Total Sales of Water	143,528	•
		-
Other Operating Revenues		
Forfeited Discounts (470)	563	_ 2
Miscellaneous Service Revenues (471)	0	3
Rents from Water Property (472)	0	_ 4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	1,943	_ 6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	2,506	_
Total Operating Revenues	146,034	_
		_
Operation and Maintenenance Expenses		
Source of Supply Expenses (600-605)	2,790	8
Pumping Expenses (620-625)	10,864	9
Water Treatment Expenses (630-635)	1,935	10
Transmission and Distribution Expenses (640-655)	14,631	11
Customer Accounts Expenses (901-904)	9,507	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	14,954	14
Total Operation and Maintenenance Expenses	54,681	-
Other Operating Expenses		
Depreciation Expense (403)	25,366	15
Amortization Expense (404-407)		_ 16
Taxes (408)	23,553	17
Total Other Operating Expenses	48,919	-
Total Operating Expenses	103,600	-
NET OPERATING INCOME	42,434	=

WATER OPERATING REVENUES - SALES OF WATER

- 1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
- 2. Report estimated gallons for unmetered sales.
- 3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
- 4. Account 460, Unmetered Sales to General Customers Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461).
- 5. Other accounts: see application Help files for details.

Particulars (a)	Average No. T Customers (b)	housands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	•
Metered Sales to General Customers (461)				
Residential	370	15,609	49,082	4
Commercial	38	3,138	9,430	5
Industrial	3	21,655	28,382	6
Total Metered Sales to General Customers (461)	411	40,402	86,894	•
Private Fire Protection Service (462)	1		1,304	7
Public Fire Protection Service (463)	1		49,706	8
Other Sales to Public Authorities (464)	11	2,841	5,624	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	424	43,243	143,528	=

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Thousands of
Customer Name Point of Delivery Gallons Sold Revenues
(a) (b) (c) (d)

NONE

OTHER OPERATING REVENUES (WATER)

- 1. Report revenues relating to each account and fully describe each item using other than the account title.
- 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
- 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	49,706	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	49,706	
Forfeited Discounts (470):	,	-
Customer late payment charges	563	5
Other (specify): NONE		- 6
Total Forfeited Discounts (470)	563	- `
Miscellaneous Service Revenues (471):		-
NONE		7
Total Miscellaneous Service Revenues (471)	0	_
Rents from Water Property (472):		-
NONE		8
Total Rents from Water Property (472)	0	-
Interdepartmental Rents (473):		_
NONE		9
Total Interdepartmental Rents (473)	0	_
Other Water Revenues (474):		_
Return on net investment in meters charged to sewer department	1,642	10
Other (specify):	•	-
MISCELLANEOUS	301	11
Total Other Water Revenues (474)	1,943	_
Amortization of Construction Grants (475):		
NONE		12
Total Amortization of Construction Grants (475)	0	_

WATER OPERATION & MAINTENANCE EXPENSES

Particulars (a)	Amount (b)
SOURCE OF SUPPLY EXPENSES	
Operation Labor (600)	
Purchased Water (601)	
Operation Supplies and Expenses (602)	
Maintenance of Water Source Plant (605)	2,790
Total Source of Supply Expenses	2,790
PUMPING EXPENSES	
Operation Labor (620)	3,104
Fuel for Power Production (621)	•
Fuel or Power Purchased for Pumping (622)	6,143
Operation Supplies and Expenses (623)	1,617
Maintenance of Pumping Plant (625)	
Total Dumping Evpances	10,864
	10,004
WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631)	1,024
WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632)	1,024 841
WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632) Maintenance of Water Treatment Plant (635)	1,024 841 70
WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632)	1,024 841
WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632) Maintenance of Water Treatment Plant (635) Total Water Treatment Expenses TRANSMISSION AND DISTRIBUTION EXPENSES	1,024 841 70 1,935
WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632) Maintenance of Water Treatment Plant (635) Total Water Treatment Expenses TRANSMISSION AND DISTRIBUTION EXPENSES Operation Labor (640)	1,024 841 70 1,935
WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632) Maintenance of Water Treatment Plant (635) Total Water Treatment Expenses TRANSMISSION AND DISTRIBUTION EXPENSES Operation Labor (640) Operation Supplies and Expenses (641)	1,024 841 70 1,935 6,323 345
WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632) Maintenance of Water Treatment Plant (635) Total Water Treatment Expenses TRANSMISSION AND DISTRIBUTION EXPENSES Operation Labor (640) Operation Supplies and Expenses (641) Maintenance of Distribution Reservoirs and Standpipes (650)	1,024 841 70 1,935 6,323 345 4,118
WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632) Maintenance of Water Treatment Plant (635) Total Water Treatment Expenses TRANSMISSION AND DISTRIBUTION EXPENSES Operation Labor (640) Operation Supplies and Expenses (641) Maintenance of Distribution Reservoirs and Standpipes (650) Maintenance of Mains (651)	1,024 841 70 1,935 6,323 345 4,118 1,392
WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632) Maintenance of Water Treatment Plant (635) Total Water Treatment Expenses TRANSMISSION AND DISTRIBUTION EXPENSES Operation Labor (640) Operation Supplies and Expenses (641) Maintenance of Distribution Reservoirs and Standpipes (650) Maintenance of Mains (651) Maintenance of Services (652)	1,024 841 70 1,935 6,323 345 4,118 1,392 507
WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632) Maintenance of Water Treatment Plant (635) Total Water Treatment Expenses TRANSMISSION AND DISTRIBUTION EXPENSES Operation Labor (640) Operation Supplies and Expenses (641) Maintenance of Distribution Reservoirs and Standpipes (650) Maintenance of Mains (651) Maintenance of Services (652) Maintenance of Meters (653)	1,024 841 70 1,935 6,323 345 4,118 1,392 507 1,766
WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632) Maintenance of Water Treatment Plant (635) Total Water Treatment Expenses TRANSMISSION AND DISTRIBUTION EXPENSES Operation Labor (640) Operation Supplies and Expenses (641) Maintenance of Distribution Reservoirs and Standpipes (650) Maintenance of Mains (651) Maintenance of Services (652) Maintenance of Hydrants (654)	1,024 841 70 1,935 6,323 345 4,118 1,392 507
WATER TREATMENT EXPENSES Operation Labor (630) Chemicals (631) Operation Supplies and Expenses (632) Maintenance of Water Treatment Plant (635) Total Water Treatment Expenses TRANSMISSION AND DISTRIBUTION EXPENSES Operation Labor (640) Operation Supplies and Expenses (641) Maintenance of Distribution Reservoirs and Standpipes (650) Maintenance of Mains (651) Maintenance of Services (652) Maintenance of Meters (653)	1,024 841 70 1,935 6,323 345 4,118 1,392 507 1,766

WATER OPERATION & MAINTENANCE EXPENSES

Particulars (a)	Amount (b)
CUSTOMER ACCOUNTS EXPENSES	
Meter Reading Labor (901)	956
Accounting and Collecting Labor (902)	5,033
Supplies and Expenses (903)	391
Jncollectible Accounts (904)	3,127
Total Customer Accounts Expenses	9,507
SALES EXPENSES	
Sales Expenses (910)	
Total Sales Expenses	0
ADMINISTRATIVE AND GENERAL EXPENSES	
Administrative and General Salaries (920)	3,305
Office Supplies and Expenses (921)	2,227
Administrative Expenses TransferredCredit (922)	
Outside Services Employed (923)	2,658
Property Insurance (924)	227
Injuries and Damages (925)	1,112
Employee Pensions and Benefits (926)	3,789
Employee Pensions and Benefits (926) Regulatory Commission Expenses (928)	3,789 34
Regulatory Commission Expenses (928)	•
Regulatory Commission Expenses (928) Miscellaneous General Expenses (930)	34
Regulatory Commission Expenses (928) Miscellaneous General Expenses (930) Transportation Expenses (933)	955
` '	955

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		22,546	1
Less: Local and School Tax Equivalent on		467	2
Meters Charged to Sewer Department			
Net property tax equivalent		22,079	
Social Security		1,330	3
PSC Remainder Assessment		144	4
Other (specify):			
NONE			5
Total tax expense		23,553	

PROPERTY TAX EQUIVALENT (WATER)

- 1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
- 2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
- 3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
- 4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
- 5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
- 6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
- 7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)
County name			Lafayette			1
SUMMARY OF TAX RATES						
State tax rate	mills		0.221972			3
County tax rate	mills		8.173527			
Local tax rate	mills		4.484770			
School tax rate	mills		13.292999			6
Voc. school tax rate	mills		2.077053			7
Other tax rate - Local	mills		0.578324			8
Other tax rate - Non-Local	mills		0.000000			9
Total tax rate	mills		28.828645			10
Less: state credit	mills		1.986207			11
Net tax rate	mills		26.842438			12
PROPERTY TAX EQUIVALENT CALC	ULATIO	N				 13
Local Tax Rate	mills		4.484770			14
Combined School Tax Rate	mills		15.370052			15
Other Tax Rate - Local	mills		0.578324			16
Total Local & School Tax	mills		20.433146			17
Total Tax Rate	mills		28.828645			18
Ratio of Local and School Tax to Total	al dec.		0.708779			19
Total tax net of state credit	mills		26.842438			20
Net Local and School Tax Rate	mills		19.025364			21
Utility Plant, Jan. 1	\$	1,315,803	1,315,803			22
Materials & Supplies	\$	6,122	6,122			23
Subtotal	\$	1,321,925	1,321,925			24
Less: Plant Outside Limits	\$	0	0			25
Taxable Assets	\$	1,321,925	1,321,925			26
Assessment Ratio	dec.		0.896441			27
Assessed Value	\$	1,185,028	1,185,028			28
Net Local & School Rate	mills		19.025364			29
Tax Equiv. Computed for Current Yea	ar \$	22,546	22,546			30
Tax Equivalent per 1994 PSC Report	\$	18,406				31
Any lower tax equivalent as authorized						32
by municipality (see note 6)	\$					33
Tax equiv. for current year (see note	6) \$	22,546				34

WATER UTILITY PLANT IN SERVICE

- 1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			•
Organization (301)	0		1
Franchises and Consents (302)	0		_ 2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	-
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	937		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	39,833		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	40,770	0	_
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	14,292		 13
Boiler Plant Equipment (322)	0		_ 14
Other Power Production Equipment (323)	21,345		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	55,039		17
Diesel Pumping Equipment (326)	570		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	91,246	0	_
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	4,624		23
Total Water Treatment Plant	4,624	0	-
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	400		24
Structures and Improvements (341)	0		25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			937 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			39,833 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	40,770
PUMPING PLANT Land and Land Rights (320)			0 12
Structures and Improvements (321)			14,292 13
Boiler Plant Equipment (322)			<u> </u>
Other Power Production Equipment (323)			21,345 15
Steam Pumping Equipment (324)			<u> </u>
Electric Pumping Equipment (325)			55,039 17
Diesel Pumping Equipment (326)			<u>570</u> 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	91,246
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			4,624 23
Total Water Treatment Plant	0	0	4,624
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			400 24
Structures and Improvements (341)			0 25

WATER UTILITY PLANT IN SERVICE

- 1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			•
Distribution Reservoirs and Standpipes (342)	310,807		26
Transmission and Distribution Mains (343)	569,346	4,117	27
Fire Mains (344)	0		28
Services (345)	119,728	1,582	29
Meters (346)	53,923	1,669	30
Hydrants (348)	52,804	1,050	31
Other Transmission and Distribution Plant (349)	7,470		_ 32
Total Transmission and Distribution Plant	1,114,478	8,418	_
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	5,852		34
Office Furniture and Equipment (391)	2,299		 35
Computer Equipment (391.1)	1,567	4,340	36
Transportation Equipment (392)	48,327		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	5,631		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	1,009		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		_ 44
Other Tangible Property (399)	0		45
Total General Plant	64,685	4,340	_
Total utility plant in service directly assignable	1,315,803	12,758	_
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,315,803	12,758	=

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Distribution Reservoirs and Standpipes (342)			310,807	26
Transmission and Distribution Mains (343)			573,463	27
Fire Mains (344)			0	28
Services (345)			121,310	29
Meters (346)			55,592	30
Hydrants (348)			53,854	31
Other Transmission and Distribution Plant (349)			7,470	32
Total Transmission and Distribution Plant	0	0	1,122,896	•
GENERAL PLANT				
Land and Land Rights (389)			_	33
Structures and Improvements (390)			5,852	-
Office Furniture and Equipment (391)	1,933		366	35
Computer Equipment (391.1)	1,567		4,340	36
Transportation Equipment (392)	5,800		42,527	37
Stores Equipment (393)			0	38
Tools, Shop and Garage Equipment (394)			5,631	39
Laboratory Equipment (395)			0	40
Power Operated Equipment (396)			0	41
Communication Equipment (397)			1,009	42
SCADA Equipment (397.1)			0	43
Miscellaneous Equipment (398)			0	44
Other Tangible Property (399)			0	45
Total General Plant	9,300	0	59,725	_
Total utility plant in service directly assignable	9,300	0	1,319,261	•
Common Utility Plant Allocated to Water Department			0	46
Total utility plant in service	9,300	0	1,319,261	=

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply

	30	ources of water Sup	opiy		
Month (a)	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January			3,862	3,862	- 1
February			3,455	3,455	2
March			4,110	4,110	3
April			3,809	3,809	4
May			4,123	4,123	5
June			4,339	4,339	6
July			4,808	4,808	7
August			4,763	4,763	8
September			4,283	4,283	9
October			4,724	4,724	10
November			3,704	3,704	11
December			3,680	3,680	12
Total annual pumpage	0	0	49,660	49,660	
Less: Water sold				43,243	13
Volume pumped but not	sold			6,417	14
Volume sold as a percen	t of volume pumped			87%	15
Volume used for water p	roduction, water quality	and system mainten	ance	804	16
Volume related to equipr	nent/system malfunctio	n			17
Non-utility volume NOT i	ncluded in water sales			175	18
Total volume not sold bu	t accounted for			979	19
Volume pumped but una	ccounted for			5,438	20
Percent of water lost				11%	21
If more than 25%, indicate	te causes and state who	at action has been tal	ken to reduce water los	s:	22
Maximum gallons pumpe	ed by all methods in any	one day during repo	orting year (000 gal.)	246	23
Date of maximum: 10/1	9/2002				24
Cause of maximum:					25
Customer filling 400,000	gallon tank.				_
Minimum gallons pumpe	d by all methods in any	one day during repor	rting year (000 gal.)	75	26
Date of minimum: 4/14	/2002				27
Total KWH used for pum	ping for the year			101,183	28
If water is purchased:Ver	ndor Name:				29
Poi	nt of Delivery:				30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	ldentification Number (b)	n Depth in feet (c)		Yield Per Day in gallons (e)	Currently In Service? (f)	_
222 MOUND ST - WELL 1	1	505	12	316,800	Yes	1
COMMERCE ST. WELL 2	2	503	16	518,400	Yes	2

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SOURCES OF WATER SUPPLY - SURFACE WATERS

	Intakes			
Location (a)	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)

NONE 1

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PUMPING & POWER EQUIPMENT

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	1	2	1
Location	WELL 1	WELL 2	2
Purpose	Р	Р	3
Destination	D	D	4
Pump Manufacturer	FAIRBANKS - MORSE	LAYNE-NORTHWEST	5
Year Installed	1959	1971	6
Туре	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	265	300	8
Pump Motor or			9
Standby Engine Mfr	FAIRBANKS-MORSE	LAYNE-NORTHWEST	10
Year Installed	1959	1971	11
Туре	ELECTRIC	ELECTRIC	12
Horsepower	30	40	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification			14
Location			15
Purpose			16
Destination			17
Pump Manufacturer			18
Year Installed			19
Type			20
Actual Capacity (gpm)			21
Pump Motor or			22
Standby Engine Mfr			23
Year Installed			24
Туре			25
Horsepower			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	1			1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET			4 5
Year constructed	1992			6
Primary material (earthen, steel, concrete, other)	STEEL			7 8
Elevation difference in feet (See Headnote 3.)	177			9 10
Total capacity in gallons (actual)	200,000			11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)	GAS			12 13 14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE			15 16 17
Filters, type (gravity, pressure, other, none)	NONE			18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	500.0000			20 21 22
Is a corrosion control chemical used (yes, no)?	N			23 24
Is water fluoridated (yes, no)?	Υ			25

WATER MAINS

- 1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
- 2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
- 3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
- 4. Explain all reported adjustments as a schedule footnote.
- 5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

			Number of Feet					
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	_
М	S	1.000	724	0	0	0	724	_ 1
M	D	2.000	630	0	0	0	630	2
M	D	4.000	5,687	0	0	0	5,687	_ 3
M	D	6.000	13,239	520	0	(300)	13,459	4
Р	D	6.000	3,472	180	0	300	3,952	
M	D	8.000	5,595	0	0	(248)	5,347	6
Р	D	8.000	972	0	0	248	1,220	_ ₇
M	D	12.000	2,012	0	0	0	2,012	8
Total Within N	funicipality		32,331	700	0	0	33,031	_
Total Utility		=	32,331	700	0	0	33,031	_

WATER SERVICES

- 1. Explain all reported adjustments as a schedule footnote.
- 2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
- 3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.

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- b. If assessed against property owners, explain the basis of the assessments.
- c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
- d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
- 4. Report services separately by pipe material and diameter.
- 5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)
L	0.750	10	0	0	0	10	_
M	0.750	302	0	0	0	302	20
M	1.000	34	8	0	0	42	24
M	1.250	7	0	0	0	7	
M	1.500	5	0	0	0	5	
M	2.000	7	0	0	0	7	
M	4.000	3	0	0	0	3	
M	8.000	1	0	0	0	1	
Total Utilit	ty _	369	8	0	0	377	44

METERS

- 1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
- 2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
- 3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
- 4. Totals by size in Column (f) should equal same size totals in Column (o).
- 5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	512	18	0	0	530	24	1
1.000	8	0	0	0	8	3	2
1.250	0	0	0	0	0	0	3
1.500	7	0	0	0	7	0	4
2.000	7	0	0	0	7	2	5
3.000	2	0	0	0	2	0	6
4.000	1	0	0	0	1	0	7
otal:	537	18	0	0	555	29	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (I)	Wholesale, Inter- Department or Utility Use (m)		Total (o)	
0.625	341	28	0	5	0	156	530	_ 1
1.000	0	3	0	1	0	4	8	2
1.250	0	0	0	0	0	0	0	3
1.500	0	4	3	0	0	0	7	_ 4
2.000	0	1	2	2	0	2	7	5
3.000	0	0	0	1	0	1	2	6
4.000	0	0	1	0	0	0	1	7
Total:	341	36	6	9	0	163	555	_

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

- 1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
- 2. Explain all reported adjustments in the schedule footnotes.
- 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						-
Outside of Municipality	0				0	1
Within Municipality	61	1			62	_ 2
Total Fire Hydrants	61	1	0	0	62	=
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	_

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year

Number of hydrants operated during year: 58

Number of distribution system valves end of year: 160

Number of distribution valves operated during year: 135

WATER OPERATING SECTION FOOTNOTES

Property Tax Equivalent (Water) (Page W-07)

Other Tax Rate entered is for the Belmont Fire District.

Water Mains (Page W-15)

Main additions were financed through customer contributions.

Adjustments to mains were made to breakout portion of mains added in prior years that are plastic but were previously reported as metal.

Water Services (Page W-16)

Service additions were financed through customer contributions.

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ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity Sales of Electricity (440-448)	549,944	1
Total Sales of Electricity	549,944	•
Total Gales of Electricity		-
Other Operating Revenues		
Forfeited Discounts (450)	1,331	_ 2
Miscellaneous Service Revenues (451)	0	3
Sales of Water and Water Power (453)	0	_ 4
Rent from Electric Property (454)	772	5
Interdepartmental Rents (455)	0	_ 6
Other Electric Revenues (456)	247	7
Amortization of Construction Grants (457)	0	_ 8
Total Other Operating Revenues	2,350	_
Total Operating Revenues	552,294	_
Operation and Maintenenance Expenses		
Power Production Expenses (500-546)	432,639	9
Transmission Expenses (550-553)	0	10
Distribution Expenses (560-576)	10,844	11
Customer Accounts Expenses (901-904)	16,593	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	24,063	14
Total Operation and Maintenenance Expenses	484,139	_
Other Expenses	05.000	45
Depreciation Expense (403)	25,682	15
Amortization Expense (404-407)	40.050	_ 16
Taxes (408)	12,858	17
Total Other Expenses	38,540	-
Total Operating Expenses	522,679	-
NET OPERATING INCOME	29,615	=

OTHER OPERATING REVENUES (ELECTRIC)

- 1. Report revenues relating to each account and fully describe each item using other than the account title.
- 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		_
Customer late payment charges	1,331	1
Other (specify): NONE		2
Total Forfeited Discounts (450)	1,331	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENT	772	5
Total Rent from Electric Property (454)	772	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	247	7
Total Other Electric Revenues (456)	247	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Particulars (a)	Amount (b)
POWER PRODUCTION EXPENSES	
STEAM POWER GENERATION EXPENSES	
Operation Supervision and Labor (500)	
Fuel (501)	
Operation Supplies and Expenses (502)	
Steam from Other Sources (503)	
Steam Transferred Credit (504)	
Maintenance of Steam Production Plant (506)	
Total Steam Power Generation Expenses	0
HYDRAULIC POWER GENERATION EXPENSES	
Operation Supervision and Labor (530)	
Water for Power (531)	
Operation Supplies and Expenses (532)	
Maintenance of Hydraulic Production Plant (535)	
Total Hydraulic Power Generation Expenses	0
OTHER POWER GENERATION EXPENSES	
Operation Supervision and Labor (538)	
Fuel (539)	
Operation Supplies and Expenses (540)	
Maintenance of Other Power Production Plant (543)	
Total Other Power Generation Expenses	0
OTHER POWER SUPPLY EXPENSES	
Purchased Power (545)	432,639
Other Expenses (546)	
Total Other Power Supply Expenses	432,639
Total Power Production Expenses	432,639
TRANSMISSION EXPENSES	
Operation Supervison and Labor (550)	
Operation Supplies and Expenses (551)	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Particulars (a)	Amount (b)		
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)			
Total Transmission Expenses	0		
DISTRIBUTION EXPENSES			
Operation Supervison Expenses (560)			
Line and Station Labor (561)	3,229		
Line and Station Supplies and Expenses (562)	1,170		
Street Lighting and Signal System Expenses (565)	10		
Meter Expenses (566)			
Customer Installations Expenses (567)			
Miscellaneous Distribution Expenses (569)			
Maintenance of Structures and Equipment (571)			
Maintenance of Lines (572)	5,059		
Maintenance of Line Transformers (573)	25		
Maintenance of Street Lighting and Signal Systems (574)	1,262		
Maintenance of Meters (575)	89		
Maintenance of Miscellaneous Distribution Plant (576)			
Total Distribution Expenses	10,844		
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	930		
Accounting and Collecting Labor (902)	8,947		
Supplies and Expenses (903)	2,379		
Uncollectible Accounts (904)	4,337		
Total Customer Accounts Expenses	16,593		
SALES EXPENSES			
Sales Expenses (910)			
Total Sales Expenses	0		

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Particulars (a)	Amount (b)
ADMINISTRATIVE AND GENERAL EXPENSES	
Administrative and General Salaries (920)	5,391
Office Supplies and Expenses (921)	2,318
Administrative Expenses Transferred Credit (922)	
Outside Services Employed (923)	2,655
Property Insurance (924)	102
Injuries and Damages (925)	1,857
Employee Pensions and Benefits (926)	6,999
Regulatory Commission Expenses (928)	
Miscellaneous General Expenses (930)	2,678
Transportation Expenses (933)	2,063
Maintenance of General Plant (935)	
Total Administrative and General Expenses	24,063
Total Operation and Maintenance Expenses	484,139

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		10,760	1
Social Security		1,398	2
Wisconsin Gross Receipts Tax		210	3
PSC Remainder Assessment		490	4
Other (specify):			•
NONE			5
Total tax expense		12,858	

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PROPERTY TAX EQUIVALENT (ELECTRIC)

- 1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
- 2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
- 3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
- 4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
- 5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
- 6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)
County name			Lafayette			1
SUMMARY OF TAX RATES						2
State tax rate	mills		0.221972			3
County tax rate	mills		8.173527			4
Local tax rate	mills		4.484770			5
School tax rate	mills		13.292999			6
Voc. school tax rate	mills		2.077053			7
Other tax rate - Local	mills		0.578324			8
Other tax rate - Non-Local	mills		0.000000			9
Total tax rate	mills		28.828645			10
Less: state credit	mills		1.986207			11
Net tax rate	mills		26.842438			12
PROPERTY TAX EQUIVALENT CALC	ULATIC	N				 13
Local Tax Rate	mills		4.484770			14
Combined School Tax Rate	mills		15.370052			 15
Other Tax Rate - Local	mills		0.578324			16
Total Local & School Tax	mills		20.433146			17
Total Tax Rate	mills		28.828645			18
Ratio of Local and School Tax to Tota	l dec.		0.708779			19
Total tax net of state credit	mills		26.842438			20
Net Local and School Tax Rate	mills		19.025364			21
Utility Plant, Jan. 1	\$	603,510	603,510			22
Materials & Supplies	\$	27,392	27,392			23
Subtotal	\$	630,902	630,902			24
Less: Plant Outside Limits	\$	0	0			25
Taxable Assets	\$	630,902	630,902			26
Assessment Ratio	dec.		0.896441			27
Assessed Value	\$	565,566	565,566			28
Net Local & School Rate	mills		19.025364			29
Tax Equiv. Computed for Current Yea	r \$	10,760	10,760			30
Tax Equivalent per 1994 PSC Report	\$	9,089				31
Any lower tax equivalent as authorized				<u> </u>		32
by municipality (see note 5)	\$					33
Tax equiv. for current year (see note	5) \$	10,760				34

ELECTRIC UTILITY PLANT IN SERVICE

- 1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT	()	(0)	
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		 3
Total Intangible Plant	0	0	_
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		_
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		_ 9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		 13
Water Wheels, Turbines and Generators (333)	0		_ 14
Accessory Electric Equipment (334)	0		 15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	_
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		_ 20
Prime Movers (343)	0		21
Generators (344)	0		_ 22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		_ 24
Total Other Production Plant	0	0	_
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)		
INTANGIBLE PLANT					
Organization (301)				0	1
Franchises and Consents (302)				0	2
Miscellaneous Intangible Plant (303)				0	3
Total Intangible Plant	0	0		0	
STEAM PRODUCTION PLANT				^	4
Land and Land Rights (310)				0	4
Structures and Improvements (311)				-	5
Boiler Plant Equipment (312) Engines and Engine Driven Generators (313)				0	6 7
Turbogenerator Units (314)				-	
Accessory Electric Equipment (315)				0	8 9
Miscellaneous Power Plant Equipment (316)					9 10
Total Steam Production Plant	0	0		0	10
Total Steam Froduction Flant		<u> </u>		<u> </u>	
HYDRAULIC PRODUCTION PLANT					
Land and Land Rights (330)				0	11
Structures and Improvements (331)				0	12
Reservoirs, Dams and Waterways (332)				0	13
Water Wheels, Turbines and Generators (333)				0	14
Accessory Electric Equipment (334)				0	15
Miscellaneous Power Plant Equipment (335)				0	16
Roads, Railroads and Bridges (336)				0	17
Total Hydraulic Production Plant	0	0		0	
OTHER PRODUCTION PLANT				_	
Land and Land Rights (340)				0	18
Structures and Improvements (341)					19
Fuel Holders, Producers and Accessories (342)				_	20
Prime Movers (343)				0	
Generators (344)				0	
Accessory Electric Equipment (345)				0	
Miscellaneous Power Plant Equipment (346)				0	24
Total Other Production Plant	0	0		<u>0</u>	
TRANSMISSION PLANT					
Land and Land Rights (350)				0	25
				-	

ELECTRIC UTILITY PLANT IN SERVICE

- 1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		_ 26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		_ 32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	-
DISTRIBUTION PLANT			
Land and Land Rights (360)	750		_ 34
Structures and Improvements (361)	4,093		35
Station Equipment (362)	3,150		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	144,917		38
Overhead Conductors and Devices (365)	90,562		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	50,530		41
Line Transformers (368)	96,413	6,597	42
Services (369)	25,535	312	43
Meters (370)	31,576	328	_ 44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	41,800	1,241	47
Total Distribution Plant	489,326	8,478	_
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	17,396		49
Office Furniture and Equipment (391)	8,794		50
Computer Equipment (391.1)	1,656	4,340	 51
Transportation Equipment (392)	72,244		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	1,632		54
Laboratory Equipment (395)	5,022		 55
Power Operated Equipment (396)	6,365		56
Communication Equipment (397)	1,073		57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			<u>0</u> 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			<u> </u>
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			750 34
Structures and Improvements (361)			4,093 35
Station Equipment (362)			3,150 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			144,917 38
Overhead Conductors and Devices (365)			90,562 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			50,530 41
Line Transformers (368)			103,010 42
Services (369)			25,847 43
Meters (370)	460		31,444 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)		_	43,041 47
Total Distribution Plant	460	0	497,344
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			17,396 49
Office Furniture and Equipment (391)	1,844		6,950 50
Computer Equipment (391.1)	1,656		4,340 51
Transportation Equipment (392)	5,800		66,444 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			1,632 54
Laboratory Equipment (395)			5,022 55
Power Operated Equipment (396)			6,365 56
Communication Equipment (397)			1,073 57

ELECTRIC UTILITY PLANT IN SERVICE

- 1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	114,182	4,340	_
Total utility plant in service directly assignable	603,508	12,818	_ _
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	603,508	12,818	_

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ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Miscellaneous Equipment (398)			0	58
Other Tangible Property (399)			0	59
Total General Plant	9,300	0	109,222	
Total utility plant in service directly assignable	9,760	0	606,566	-
Common Utility Plant Allocated to Electric Department			0	60
Total utility plant in service	9,760	0	606,566	=

TRANSMISSION AND DISTRIBUTION LINES

	Miles of Pole	Miles of Pole Line Owned			
Classification (a)	Net Additions During Year (b)	Total End of Year (c)			
Primary Distribution System Voltage(s) Urban					
2.4/4.16 kV (4kV)	0.12	17.68	1		
7.2/12.5 kV (12kV)			2		
14.4/24.9 kV (25kV)			3		
Other:					
NONE			4		
Primary Distribution System Voltage(s) Rural			•		
2.4/4.16 kV (4kV)			5		
7.2/12.5 kV (12kV)			6		
14.4/24.9 kV (25kV)			7		
Other:			•		
NONE			8		
Transmission System			•		
34.5 kV			9		
69 kV			10		
115 kV			11		
138 kV			12		
Other:					
NONE			13		

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	
Farm Customers	
Nonfarm Customers	_
Total	0
Customers on rural lines at end of year:	
Rural Customers (served at rural rates):	
Farm	
Nonfarm	_
Total	0
Customers served at other than rural rates:	1
Farm	1
Nonfarm	1
Total	0 1
Total customers on rural lines at end of year	0 1

MONTHLY PEAK DEMAND AND ENERGY USAGE

- 1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
- 2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
- 3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
- 4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
- 5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

	Monthly Peak					Monthly	
Month (a)	·	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	Energy Usage (kWh) (000's) (f)	
January	01	1,752	Wednesday	12/26/2001	18:00	895	1
February	02	1,597	Tuesday	01/29/2002	12:00	814	2
March	03	1,642	Monday	03/04/2002	09:00	773	3
April	04	1,574	Tuesday	03/26/2002	11:00	780	4
May	05	1,567	Tuesday	04/16/2002	12:00	715	5
June	06	1,827	Monday	06/10/2002	17:00	799	6
July	07	2,008	Tuesday	07/09/2002	15:00	816	7
August	80	2,150	Tuesday	07/30/2002	15:00	902	8
September	09	2,089	Monday	09/09/2002	16:00	917	9
October	10	1,678	Thursday	09/19/2002	12:00	742	10
November	11	1,572	Tuesday	11/05/2002	10:00	794	11
December	12	1,785	Monday	12/09/2002	18:00	905	12
To	otal	21,241				9,852	_

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	ALLIANT

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ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)		
Source of Energy			_
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating		5	
Non-Conventional (wind, photovolta	ic, etc.)		6
Total Generation		0	7
Purchases		9,855	8
Interchanges:	In (gross)		9
	Out (gross)	1	0
	Net	<u>0</u> 1	1
Transmission for/by others (wheeling):	Received	1	2
	Delivered	1	3
	Net	0_1	4
Total Source of Energy		5 6	
Disposition of Energy		_	7
Sales to Ultimate Consumers (including	9,586 1	8	
Sales For Resale		1	9
Energy Used by the Company (exclude	ling station use):	2	20
Electric Utility		2	21
Common (office, shops, garages, et	2	22	
Total Used by Company	0_2	23	
Total Sold and Used	9,586 2	24	
Energy Losses:		2	25
Transmission Losses (if applicable)		2	26
Distribution Losses	269 2	27	
Total Energy Losses	269 2	28	
Loss Percentage (% Total En	2.7296% 2	9	
Total Disposition of Ene	9,855 3	0	

SALES OF ELECTRICITY BY RATE SCHEDULE

- 1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
- 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL SALES	RG-1	465	3,791	1
Total Sales for Residential Sales		465	3,791	
Commercial & Industrial				
COMMERCIAL & INDUSTRIAL SALES	CG-1	90	1,193	2
LARGE POWER USAGE	CP-1	1	4,492	3
Total Sales for Commercial & Industrial		91	5,685	
Public Street & Highway Lighting				
PUBLIC STREET & HIGHWAY LIGHTING	MS-1	15	110	4
Total Sales for Public Street & Highway Lighting		15	110	
Sales for Resale				
NONE				5
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		571	9,586	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		196,420	19,020	215,440	
0	0	196,420	19,020	215,440	
		56,837	14,987	71,824	2
		237,539	15,218	252,757	3
0	0	294,376	30,205	324,581	
		9,451	472	9,923	4
0	0	9,451	472	9,923	
				0	5
0	0	0	0	0	
0	0	500,247	49,697	549,944	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Pa	rtic	:ula	ars
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(0)	/h	\	(c)		
(a)		(b)		(6)	_
Name of Vendor			Alliant		1
Point of Delivery		ALLIANT SU			2
Type of Power Purchased (firm, du	ımp, etc.)		FIRM		3
Voltage at Which Delivered			2400/4160		4
Point of Metering		Alliant	Substation		5
Total of 12 Monthly Maximum Den	nands kW		21,241		6
Average load factor			63.5370%		7
Total Cost of Purchased Power			432,639		8
Average cost per kWh			0.0439		
On-Peak Hours (if applicable)					10
Monthly purchases kWh (000):		On-peak	Off-peak	On-peak	Off-peak 11
(656).	January	429	466	on poun	12
	February	392	422		13
	March	389	384		14
	April	401	379		15
	May	370	345		16
	June	382	417		10 17
			400		
	July	416			18
	August	459	443		19
	September	435	482		20
	October	392	349		21
	November	415	380		22
	December	426	479		23
	Total kWh (000)	4,906	4,946		24 25
					26 27
		(d)		(e)	27) 28
Name of Vendor		(d))	(e)	27 28 29
Point of Delivery		(d))	(e)	27 28 29 30
Point of Delivery Voltage at Which Delivered		(d <u>)</u>)	(e)	27 28 29 30 31
Point of Delivery Voltage at Which Delivered Point of Metering		(d <u>'</u>)	(e)	27 28 29 30 31 32
Point of Delivery Voltage at Which Delivered Point of Metering Type of Power Purchased (firm, du		(d))	(e)	27 28 29 30 31 32 33
Point of Delivery Voltage at Which Delivered Point of Metering Type of Power Purchased (firm, du Total of 12 Monthly Maximum Den		(d)		(e)	27 28 29 30 31 32 33 34
Point of Delivery Voltage at Which Delivered Point of Metering Type of Power Purchased (firm, du Total of 12 Monthly Maximum Den Average load factor		(d)		(e)	27 28 29 30 31 32 33 34 35
Point of Delivery Voltage at Which Delivered Point of Metering Type of Power Purchased (firm, du Total of 12 Monthly Maximum Den Average load factor Total Cost of Purchased Power		(d)		(e)	27 28 29 30 31 32 33 34 35
Point of Delivery Voltage at Which Delivered Point of Metering Type of Power Purchased (firm, du Total of 12 Monthly Maximum Den Average load factor Total Cost of Purchased Power Average cost per kWh		(d)		(e)	27 28 29 30 31 32 33 34 35 36
Point of Delivery Voltage at Which Delivered Point of Metering Type of Power Purchased (firm, du Total of 12 Monthly Maximum Den Average load factor Total Cost of Purchased Power		(d)		(e)	27 28 29 30 31 32 33 34 35
Point of Delivery Voltage at Which Delivered Point of Metering Type of Power Purchased (firm, du Total of 12 Monthly Maximum Den Average load factor Total Cost of Purchased Power Average cost per kWh		(d)	Off-peak	(e)	27 28 29 30 31 32 33 34 35 36
Point of Delivery Voltage at Which Delivered Point of Metering Type of Power Purchased (firm, du Total of 12 Monthly Maximum Den Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)					27 28 29 30 31 32 33 34 35 36 37
Point of Delivery Voltage at Which Delivered Point of Metering Type of Power Purchased (firm, du Total of 12 Monthly Maximum Den Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	nands kW				27 28 29 30 31 32 33 34 35 36 37 38 Off-peak 39
Point of Delivery Voltage at Which Delivered Point of Metering Type of Power Purchased (firm, du Total of 12 Monthly Maximum Den Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February				27 28 29 30 31 32 33 34 35 36 37 37 Off-peak 40 41
Point of Delivery Voltage at Which Delivered Point of Metering Type of Power Purchased (firm, du Total of 12 Monthly Maximum Den Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February March				27 28 29 30 31 32 33 34 35 36 37 38 Off-peak 40 41
Point of Delivery Voltage at Which Delivered Point of Metering Type of Power Purchased (firm, du Total of 12 Monthly Maximum Den Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February March April				27 28 29 30 31 32 33 34 35 36 37 38 Off-peak 40 41 42 43
Point of Delivery Voltage at Which Delivered Point of Metering Type of Power Purchased (firm, du Total of 12 Monthly Maximum Den Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February March April May				27 28 29 30 31 32 33 34 35 36 37 38 Off-peak 40 41 42 43
Point of Delivery Voltage at Which Delivered Point of Metering Type of Power Purchased (firm, du Total of 12 Monthly Maximum Den Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February March April May June				27 28 29 30 31 32 33 34 35 36 37 38 Off-peak 40 41 42 43 44
Point of Delivery Voltage at Which Delivered Point of Metering Type of Power Purchased (firm, du Total of 12 Monthly Maximum Den Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February March April May June July				27 28 29 30 31 32 33 34 35 36 37 38 Off-peak 40 41 42 43 44 45
Point of Delivery Voltage at Which Delivered Point of Metering Type of Power Purchased (firm, du Total of 12 Monthly Maximum Den Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February March April May June July August				27 28 29 30 31 32 33 34 35 36 37 38 Off-peak 40 41 42 43 44 45 46 47
Point of Delivery Voltage at Which Delivered Point of Metering Type of Power Purchased (firm, du Total of 12 Monthly Maximum Den Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February March April May June July August September				27 28 29 30 31 31 32 33 34 35 36 37 38 Off-peak 40 41 42 43 44 45 46 47 48
Point of Delivery Voltage at Which Delivered Point of Metering Type of Power Purchased (firm, du Total of 12 Monthly Maximum Den Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February March April May June July August September October				27 28 29 30 31 31 32 33 34 35 36 37 38 Off-peak 40 41 42 43 44 45 46 47 48
Point of Delivery Voltage at Which Delivered Point of Metering Type of Power Purchased (firm, du Total of 12 Monthly Maximum Den Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February March April May June July August September October November				27 28 29 30 31 31 32 33 34 35 36 37 38 Off-peak 40 41 42 43 44 45 46 47 48 49 50
Point of Delivery Voltage at Which Delivered Point of Metering Type of Power Purchased (firm, du Total of 12 Monthly Maximum Den Average load factor Total Cost of Purchased Power Average cost per kWh On-Peak Hours (if applicable)	January February March April May June July August September October				27 28 29 30 31 31 32 33 34 35 36 37 38 Off-peak 40 41 42 43 44 45 46 47 48

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)
Name of Plant	1
Unit Identification	2
Type of Generation	3
kWh Net Generation (000)	0 4
Is Generation Metered or Estimated?	5
Is Exciter & Station Use Metered or Estimated?	6
60-Minute Maximum DemandkW (est. if not meas.)	0 7
Date and Hour of Such Maximum Demand	8
Load Factor	9
Maximum Net Generation in Any One Day	0 10
Date of Such Maximum	11
Number of Hours Generators Operated	12
Maximum Continuous or Dependable CapacitykW	0 13
Is Plant Owned or Leased?	14
Total Production Expenses	0 15
Cost per kWh of Net Generation (\$)	16
Monthly Net Generation kWh (000): January	0 17
February	<u>0</u> 18
March	0 19
April	0 20
May	0 21
June	0 22
July	0 23
August	0 24
September	0 25
October	0 26
November	0 27
December	0 28
Total kWh (000)	0 29
Gas ConsumedTherms	030
Average Cost per Therm Burned (\$)	31
Fuel Oil Consumed Barrels (42 gal.)	0 32
Average Cost per Barrel of Oil Burned (\$)	33
Specific Gravity	34
Average BTU per Gallon	35
<u>Lubricating Oil ConsumedGallons</u>	<u>0</u> 36
Average Cost per Gallon (\$)	37
kWh Net Generation per Gallon of Fuel Oil	38
kWh Net Generation per Gallon of Lubr. Oil	39
Does plant produce steam for heating or other	40
purposes in addition to elec. generation?	41
Coal consumedtons (2,000 lbs.)	0 42
Average Cost per Ton (\$)	43
Kind of Coal Used	44
Average BTU per Pound	45
Water EvaporatedThousands of Pounds	0 46
Is Water Evaporated, Metered or Estimated?	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel	48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.	49
Based on Total Coal Used at Plant	50
Based on Coal Used Solely in Electric Generation	51
Average BTU per kWh Net Generation	52
Total Cost of Fuel (Oil and/or Coal)	53
per kWh Net Generation (\$)	54

PR	LICT	ION	STA	TIST	100
-	 				11

Particulars	Plant	Plant	Plant	Plant	
(a)	(b)	(c)	(d)	(e)	

NONE

STEAM PRODUCTION PLANTS

- 1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
- 2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

				E	Boilers		
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE						Tota	1 al 0

INTERNAL COMBUSTION GENERATION PLANTS

- 1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
- 2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

			F	Prime Movers			
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
					Total	0	

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

_			_			
	ırh	ına	-626	ana	rat	ors

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated I kW (n)	Jnit	Capacity kVA (o)	Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
			Total		0	0	0	C	0

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators

		Ochciators				
		kWh Generated	Rated Uni	t Capacity	Total Rated	Total Maximum
Year	Voltage	by Each Unit Generator			Plant Capacity	Continuous Plant
Installed	(kV)	During Yr. (000's)	kW	kVA	(kW)	Capacity (kW)
(h)	(i)	(J)	(k)	(I)	(m)	(n)
•						

Total 0 0 0 0 0

HYDRAULIC GENERATING PLANTS

- 1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
- 2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

		Control			Prime N			
Name of Plant (a)	Name of Stream (b)	(Attended, Automatic or Remote) (c)	Type (d)	Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators				Total	Total		
Rated Operating Head Head (i) (j)	Year Installed (k)	Voltage (kV) (I)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit	Capacity kVA (o)	Rated Plant Capacity (kW) (p)	Maximum Continuous Plant Capacity (kW) (q)

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars	Utility Designation						
(a)	(b)	(c)	(d)	(e)	(f)		

NONE

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

	Number of	Line Transformers		
Particulars (a)	Watt-Hour Meters (b)	Number (c)	Total Cap. (kVA) (d)	
Number first of year	620	156	7,823	1
Acquired during year	1	1	500	2
Total	621	157	8,323	3
Retired during year	9			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	612	157	8,323	6
Number end of year accounted for as follows:				7
In customers' use	572	132	6,368	8
In utility's use	4			9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	36	25	1,955	12
Total end of year	612	157	8,323	13

STREET LIGHTING EQUIPMENT

- 1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
- 2. Indicate size in watts, column(b).
- 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
NONE				1
Sodium Vapor	100	76	40,280	2
Sodium Vapor	250	7	13,860	3
Total		83	54,140	
Ornamental				
Metal Halide/Halogen	175	1	744	4
Sodium Vapor	100	26	13,780	5
Sodium Vapor	250	17	33,660	6
Total		44	48,184	
Other	_			
NONE				7
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Property Tax Equivalent (Electric) (Page E-05)

Other Tax Rate entered is for the Belmont Fire District.

Purchased Power Statistics (Page E-14)

The Utility does not own a substation.